



The City of
OKLAHOMA CITY
Oil and Gas

Well Drilling Application Form

Oklahoma City Municipal Code 2002, 37-39

Send to: Oil and Gas Inspector
420 W. Main, Suite 700
Oklahoma City, OK 73102

Application Checklist, Attach Statement of Following

Date Prepared
Spud Date

Well Location

Well Name		API Number	
KB Elev.	BTW		
QSEC			
Section	Township	Range	

Operator

Name		Well Name	
Address		Well Name	
City	State	Zip	

Applicant

Name			
Address		Well Name	
City	State	Zip	

	Attached	To Follow
600' Radius Plat	<input type="checkbox"/>	<input type="checkbox"/>
Surface Ownership List	<input type="checkbox"/>	<input type="checkbox"/>
OCC Form 1000 Approved	<input type="checkbox"/>	<input type="checkbox"/>
Staking Plat	<input type="checkbox"/>	<input type="checkbox"/>
Drilling Prognosis	<input type="checkbox"/>	<input type="checkbox"/>
Plugging Procedures	<input type="checkbox"/>	<input type="checkbox"/>
Drilling Water Source	<input type="checkbox"/>	<input type="checkbox"/>
Legal Service Agent	<input type="checkbox"/>	<input type="checkbox"/>
Affidavit of Verification	<input type="checkbox"/>	<input type="checkbox"/>
BOA Order Order No. _____	<input type="checkbox"/>	<input type="checkbox"/>
Letter of Credit or Bond	<input type="checkbox"/>	<input type="checkbox"/>
Insurance Certificate	<input type="checkbox"/>	<input type="checkbox"/>
Route to Site	<input type="checkbox"/>	<input type="checkbox"/>
BOP Schematic	<input type="checkbox"/>	<input type="checkbox"/>
Pit Request	<input type="checkbox"/>	<input type="checkbox"/>

Located in U7 Zone? <input type="checkbox"/> Located in Watershed Area? <input type="checkbox"/> Located in Garger-Wellington Area? <input type="checkbox"/> Located in OCC Field Rule 90123 Area? <input type="checkbox"/>	Type of Well Oil <input type="checkbox"/> Gas <input type="checkbox"/> Injection <input type="checkbox"/>
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Exhibit "A"

Casing Type	Size	Weight/Ft.	API Grade	Length	Cement Details
Conductor					
Surface					
Intermediate					
Production					
Other					

Special Instructions:

1. Attach diagram of the tract surrounding the well. The diagram should cover a minimum radius of 600 feet surrounding the well.
 - A. Show the proposed well.
 - B. Show the proposed surface facilities.
 - C. Show the distances from well bore to all houses, buildings and other structures within 600 feet of the well bore. Identify all houses, buildings and other structures. If there are no buildings, houses, or other structures within 600 feet of the proposed well bore, then a written statement of this effect should be made.
 - D. Show all existing or proposed oil, and fresh water wells within the tract. Identify these wells. If there are no wells within the tract then a written statement to this effect should be made.
2. Attach the names of the surface fee sample and the surface leasehold owners within 1,000 feet of the proposed well and surface facilities, including lease road.
3. Attach a copy of the approved Corporation Commission Notice of Intent to drill.
4. Attach a copy of a staking plat signed by a registered surveyor. The plat should show the elevation at the proposed well site.
5. Attach copies of any available resistivity logs from the vicinity of the well to show the depth of fresh water zones. If insufficient data is received, the operator may be required to run open hole resistivity and/or porosity logs in the surface casing hole.
6. Attach a copy of the drilling prognosis. Also attach a completed Appendix A from Ordinance.
7. Attach a statement of provisions for water to be used in drilling the well. Be specific. If a water well is to be drilled on location then submit a copy of an approved permit from the Oklahoma Water Resources Board.
8. Attach a statement identifying the Operator's Service agent, and include his address.
9. Attach a copy of the Board of Adjustment Order.
10. Attach a statement verifying accuracy of the application. (Example Statement: I prepared this application, and I have personal knowledge regarding the facts and information contained in the application. I hereby state that this information is complete and accurate to the best of my knowledge.) Include a signature and date.
11. Attach a copy of the \$25,000 bond or letter of credit or a blanket bond or blanket letter of credit.
12. Attach proof of liability insurance as follows:
 - A. Bodily injury -- \$100,000 - \$300,000
 - B. Property Damage -- \$200,000.
13. Attach proof of pollution insurance as follows:
 - A. Gerber-Wellington recharge area -- \$1,000,000.
 - B. Watershed areas -- As Required by ordinance (Range from \$500,000 to \$10,000,000.)
14. State the proposed route to be used to transport material and equipment to and from the location. Routes must be approved for move-in, for move-out, and for production operations if different. State the maximum length of any load and vehicle, the maximum width of any load, the maximum gross weight of any vehicle plus load, and the maximum axle weight.
15. State the method of disposing of salt water produced from drilling or production operations. When a disposal well located inside the city is to be used, identify this well by Operator, Lease and number, and by legal survey.
16. State the method of disposing of any drilling mud. Drilling mud may not be disposed of by pumping it down the well, by burying it, nor by spreading it on top of the ground. Identify the mud disposal facility to be used.
17. Under certain conditions, a small earthen pit may be used to catch shale and run-off. Attach a statement requesting a small earthen pit, if the pit is desired. The pit may not be used for a mud storage pit, or a mud working pit, nor as a mud settling pit.
18. Blowout prevention equipment is required on wells drilled in the City. A diagram of the BOP stack, choke line, choke manifold, and kill line should be attached. The BOP equipment shall meet the API RP53 recommendations for a 3000 PSI BOP stack and the kill line, choke line, and choke manifold shall meet the API recommendations for 3000 PSI. The diagrams should show all valves, check valves, and pressure rating. The pressure ratings should be stated and each BOP should be identified by type, size, and working pressure rating. API recommendations for 3000 PSI BOP equipment are available from Oil and Gas Inspector.
19. Attach a well bore diagram and a written statement showing the proposed plugging procedure to be used if the well is a dry hole. City plugging requirements are available from the Oil and Gas Inspector.
20. Attach a Cashier's check in the amount of \$550 to cover the permit processing fee. A fee of \$2,200 is required for the permit.

The Operator shall agree to comply with the City's Oil and Gas Ordinance; applicable local, state and federal laws; any conditions placed on the permit by the Oil and Gas Inspector; and the directives of the Oil and Gas Inspector or his representatives during the plugging of the well, except the Operator shall have the right to appeal as provided by the Ordinance and applicable laws.

AGREED:

Name of Operator's Representative

Signature

Date