



The City of
Oklahoma City
Oil and Gas

**Well Conversion to Injection or Disposal
Application Form**

Oklahoma City Municipal Code, 2007, §37-41

Send to: Oil and Gas Inspector
420 W. Main, Suite 300
Oklahoma City, OK 73102

Date Prepared
Date Conversion to Begin

Well Location

Well Name		API Number	
KB Elev:	BTW	BOA Case No.	
QSEC			
Section	Township	Range	

Operator

Name		OTC No.	
Address		Phone	
City	State	Zip	

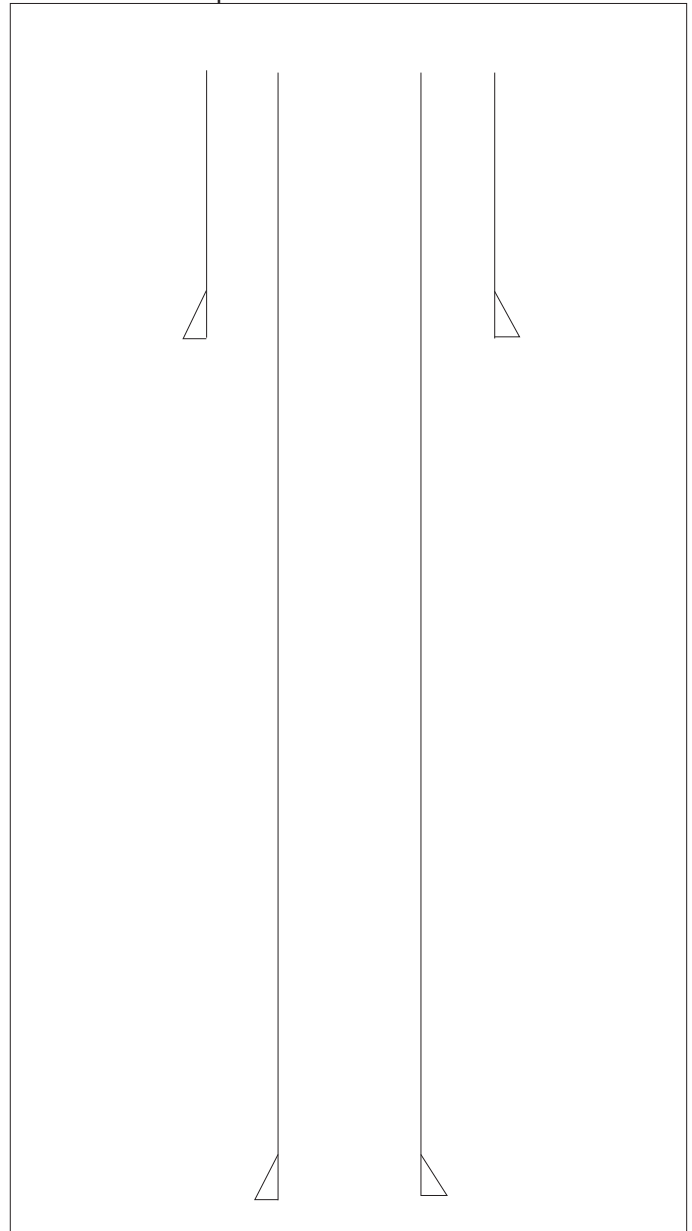
Applicant

Name			
Address		Phone	
City	State	Zip	

Casing Details

Casing Type	Size	Set Depth	Cement Top
Perforations			

Schematic of Proposed Conversion



OCC Order Number	
Maximum Injection Pressure	psig
Maximum Injection Rate	B/D

Specific Instructions:

1. A block map of the well site, showing all equipment to be used thereat, location of pipelines, access road, and distances from the well to any and all fences, public roadways, and buildings within a radius of 600 feet.
2. A block map of the project, showing: the location of all water supply, disposal, injection and producing wells; all pipelines; tank batteries, pumping station and appurtenant equipment; all wells in the project area and those located within one mile of a proposed enhanced recovery or disposal well, including producing, abandoned, disposal, and public or private fresh water supply wells.
3. Evidence that all fresh water zones within the project area and within one mile of a proposed enhanced recovery or disposal well will be adequately protected.
4. All wells within the project area and within one mile of a proposed enhanced recovery or disposal well shall be indicated by status (i.e., plugged and abandoned, injection, saltwater, etc.) and show the following additional information:
 - a. footage location (surface casing);
 - b. derrick floor and ground level elevation;
 - c. drilled total depth;
 - d. plugged back total depth;
 - e. size, depth and quality of surface and production casing including zones from which casing has been removed;
 - f. location of all plugs, packers, cement plugs, tubing anchors, etc. , with the wellbore;
 - g. depth and nature of all cement squeeze jobs;
 - h. formation name and depth of all perforations and open-hole completions;
 - i. volume and type of cement used on surface and production strings;
 - j. top of cement.
5. One copy of all electric, mechanical, sample and driller's log, if available.
6. Fee and operator name for each well
7. One copy of all cement bond logs and temperature surveys which show the top of the cement outside the production casing.
8. A copy of all work performed on the well.
9. Copies of all information supplied to the corporation commission, and said commission's approval of the project.
10. The detail of a pressure test of the tubing-casing annulus as described in §37-115. The pressure test shall be required prior to the use of any such enhanced recovery or disposal well.
11. The applicant shall also submit a certified copy of the order by the Board of Adjustment of the City or a certified copy of the journal entry of judgment which grants such applicant a special exception for such enhanced recovery or disposal well.
12. Proof of insurance coverage as fully described in §37-42 of this chapter.
13. Proof of compliance with the blanket bond or irrevocable letter of credit requirements of §37-119 of this chapter.

The Operator shall agree to comply with the City's Oil and Gas Ordinance; applicable local, state and federal laws; any conditions placed on the permit by the Oil and Gas Inspector; and the directives of the Oil and Gas Inspector or his representatives during the plugging of the well, except the Operator shall have the right to appeal as provided by the Ordinance and applicable laws.

AGREED:

Name of Operator's Representative

Signature

Date